## Power Cost Memorandum Fuel Cost Update and Surcharge Change

Date: May 19, 2022 Utility Name (Cert. No.) (363) Utility File No. Date Filed: City of Tenakee Springs d/b/a PC20-0916W May 2, 2022 Tenakee Springs Electric Utility Department PCE AMOUNT Staff Recommended Amount(s) Previously **SUMMARY** Calculated and Effective Date PC20-0916V PC20-0916W Date Approved: Class Rate December 17, 2021 May 20, 2022 ALL \$0.3744 \$0.4861 ☐ Interim ☐ Permanent ☐ Interim ☐ Permanent Prior Fuel Purchase Price: \$ 3.9900 New Fuel Purchase Price: \$ 5.2600 ✓ Actual Weighted ✓ Actual Weighted Delivery Charge: Surcharge Change: Previous 0.22 0.09 Updated

| Signed:   | Brenda Cox                            | <br>Utility Financial Analyst |
|-----------|---------------------------------------|-------------------------------|
|           | Brenda Cox                            |                               |
| Commissio | on decision re. this recommendation : | <br>                          |
|           |                                       |                               |

|          | Date (if different<br>from 5/19/22) | I<br>CONCUR | I DO NOT<br>CONCUR | I WILL WRITE<br>A DISSENTING<br>STATEMENT * |
|----------|-------------------------------------|-------------|--------------------|---|
| Pickett  |                                     | RMP         |                    |   |
| Kurber   |                                     | KII         |                    |   |
| Scott    |                                     | AGS<br>AGS  |                    |   |
| Sullivan |                                     | DS<br>DS    |                    |   |
| Wilson   |                                     | Juw         | _                  |   |

Special Instructions to Staff:

<sup>\*</sup> If this column is initialed, Staff will contact the Commissioner for the statement, otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

## City of Tenakee Springs d/b/a Tenakee Springs Electric Utility Department

APPENDIX 1

POWER COST EQUALIZATION CALCULATION BASED ON YEAR ENDING JUNE 30, 2016 Fuel Cost Update and Surcharge Change

|   | PC20-0916V     |                                     | PC20-0916W  |
|---|----------------|-------------------------------------|-------------|
|   | Prior<br>Staff | 1 14:11:4.                          | Staff       |
|   | Calculated     | Utility<br>Request                  | Recommended |
|   | Galdalated     | rtoquest                            | recommended |
| A. Total kWh Generated                            | 411,650        | 411,650                             | 411,650     |
| B. Total kWh Sold (Appendix 2)                    | 349,582        | 349,582                             | 349,582     |
| C. Total Non-Fuel Costs (Appendix 2)              | 78,555         | 78,555                              | 78,555      |
| D. Non-Fuel Cost/kWh (C / B)                      | \$0.2247       | \$0.2247                            | \$0.2247    |
| E. Total Fuel Costs (Appendix 2)                  | 129,224        | 170,356                             | 170,356     |
| F. Fuel Costs/kWh (E / B)                         | \$0.3697       | \$0.4873                            | \$0.4873    |
| G. Eligible Costs/kWh (D + F)                     | \$0.5944       | \$0.7120                            | \$0.7120    |
| H. Eligible Cost/kWh (G) less base rate in effect | \$0.3941       | \$0.5117                            | \$0.5117    |
| I. Lesser of (H) or 79.97 cents/kWh               | \$0.3941       | \$0.5117                            | \$0.5117    |
| J. Average Class Rates (Appendix 3)               |                |                                     |             |
| ALL   | \$0.4397       | \$0.5697                            | \$0.5697    |
|   |                | Power Cost Equal<br>Per KWh Payable |             |
| K. Lesser of: (I) x 95% or (J)                    |                | ·                                   |             |
| ALL   | \$0.3744       | \$0.4861                            | \$0.4861    |
| L. Funding Level in Effect                        | 100%           | 100%                                | 100%        |
| ALL   | \$0.3744       | \$0.4861                            | \$0.4861    |

PC20-0916W Appendix 1 SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY **BASED ON YEAR ENDING JUNE 30, 2016 Fuel Cost Update and Surcharge Change** 

|  | F                    | PC20-0916V                      |                | PC20-0916W           |
|--|----------------------|---------------------------------|----------------|----------------------|
|  |                      | Prior<br>Commission<br>Approved | Per<br>Utility | Staff<br>Recommended |
| Non-Fuel Costs:  | -                    | - 1- p                          |                |                      |
| A. Personnel Expense   |                      | 46,788                          | 46,788         | 46,788               |
| B. Operating Expense   |                      | 9,559                           | 9,559          | 9,559                |
| C. General & Administrative  |                      | 16,054                          | 16,054         | 16,054               |
| D. Depreciation Expense  |                      | 6,734                           | 6,734          | 6,734                |
| E. Other Income :Pole Rental   |                      | (580)                           | (580)          | (580)                |
| F. Total Non-Fuel Costs  |                      | 78,555                          | 78,555         | 78,555               |
| Fuel Costs:  |                      |                                 |                |                      |
| G. Gallons Consumed for<br>Electric Generation                             |                      | 32,387                          | 32,387         | 32,387               |
| H. Most Recent Price I. Date Purchased                                     | \$5.2600<br>5/3/2022 | 3.9900                          | 5.2600         | 5.2600               |
| J. Total Fuel Costs  | -                    | 129,224                         | 170,356        | 170,356              |
| K. kWh Generated   |                      | 411,650                         | 411,650        | 411,650              |
| L. kWh Sales   |                      | 349,582                         | 349,582        | 349,582              |
| M. kWh Station Service   | Standard             | 12,670                          | 12,670         | 12,670               |
| N. Efficiency (K /G) ≥ (kWhs sold per gallons consumed)                    | 10.50                | 12.71                           | 12.71          | 12.71                |
| O. Line Loss   (I) What represented (I) What could be Station Service (II) | 12%                  | 12.00%                          | 12.00%         | 12.00%               |

(kWh generated -(kWh sold + Station Service)/kWh generated

PC20-0916W Appendix 2

Signature: What M Putet

Email: bob.pickett@alaska.gov

Signature: Keith Kurber //
Keith Kurber II (May 19, 2022 08:03 AKDT)

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Signature:

Email: antony.scott@alaska.gov

Signature: Daniel Sullivan
Daniel Sullivan (May 19, 2022 10:54 AKDT)

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Signature: Janis W. Wilson (May 19, 2022 11:51 AKDT)

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## **CALCULATION OF AVERAGE CLASS RATE PER kWh**

| Rate Schedule:   | All                          |                          |  |              |  |   |
|--|------------------------------|--------------------------|--|--------------|--|---|
| (1)  | (2)                          | (3)                      | (4)                                    | (5)          | (6)  | (7)   |
| Disala   | Data                         | 0                        | Total                                  | Total        | Avg.   | Avg. Rate   |
| Block<br>(by kWh)  | Rate<br>(\$/kWh)             | Surcharge<br>(\$/kWh)    | (\$/kWh)<br>(2+3)                      | \$<br>(1x4)  | (\$/kWh)                                       | (\$/kWh) -<br>\$ 0.2003                                   |
| ` ,  | ,                            | ` ,                      | ,                                      | ` '          | (5)/(1)  | φ 0.2003  |
| 0 to 500   | 0.5500                       | 0.2200                   | 0.7700                                 | 385.0000     |  |   |
| to   |                              |                          |  |              |  |   |
| to   |                              |                          |  |              |  |   |
| to   |                              |                          | <b>—</b>                               | 205 2002     | 0.7700   | 0.5007  |
| Max 500  |                              |                          | Total                                  | 385.0000     | 0.7700   | 0.5697  |
| Rate Schedule:   |                              |                          |  |              |  |   |
| (1)  | (2)                          | (3)                      | (4)                                    | (5)          | (6)  | (7)   |
| Block  | Rate                         | Surcharge                | Total<br>(\$/kWh)                      | Total<br>\$  | Avg.<br>(\$/kWh)                               | Avg. Rate<br>(\$/kWh) -                                   |
| (by kWh)   | (\$/kWh)                     | (\$/kWh)                 | (2+3)                                  | ۵<br>(1x4)   | (5)/(1)  | \$ 0.2003   |
| 0 to   | (ψ/πτντι)                    | (ψ/πτντη)                | (2:0)                                  | (17.1)       | (0)/(1)  | Ψ 0.2000  |
| to   |                              |                          |  |              |  |   |
| to   |                              |                          |  |              |  |   |
|  |                              |                          |  |              |  |   |
| to Max 500   |                              |                          | Total                                  |              |  |   |
|  |                              |                          | Total                                  |              |  |   |
| Rate Schedule:   | (0)                          | (0)                      | (4)                                    | (5)          | (0)  | (7)   |
| (1)  | (2)                          | (3)                      | (4)<br>Total                           | (5)<br>Total | (6)  | (7)   |
| Block  |                              |                          | i Olai I                               | TOLAI        |  |   |
| DIOCK  | Rate                         | Surcharge                |  |              | Avg.<br>(\$/kWh)                               | Avg. Rate<br>(\$/kWh) -                                   |
| (by kWh)   | Rate<br>(\$/kWh)             | Surcharge<br>(\$/kWh)    | (\$/kWh)<br>(2+3)                      | \$<br>(1x4)  | (\$/kWh)                                       | (\$/kWh) -<br>\$ 0.2003                                   |
|  |                              |                          | (\$/kWh)                               | \$           |  | (\$/kWh) -  |
| (by kWh)<br>0 to   |                              |                          | (\$/kWh)                               | \$           | (\$/kWh)                                       | (\$/kWh) -  |
| (by kWh)  0 to to  |                              |                          | (\$/kWh)                               | \$           | (\$/kWh)                                       | (\$/kWh) -  |
| (by kWh)  0 to  to  to   |                              |                          | (\$/kWh)                               | \$           | (\$/kWh)                                       | (\$/kWh) -  |
| (by kWh)  0 to  to  to  to   | (\$/kWh)                     |                          | (\$/kWh)<br>(2+3)                      | \$           | (\$/kWh)                                       | (\$/kWh) -  |
| (by kWh)  0 to  to  to  to  Max 500  | (\$/kWh)                     |                          | (\$/kWh)                               | \$           | (\$/kWh)                                       | (\$/kWh) -  |
| (by kWh)  0 to  to  to  Max 500  Rate Schedule:                                | (\$/kWh)                     | (\$/kWh)                 | (\$/kWh)<br>(2+3)                      | \$<br>(1x4)  | (\$/kWh)<br>(5)/(1)                            | (\$/kWh) -<br>\$ 0.2003                                   |
| (by kWh)  0 to  to  to  to  Max 500  | (\$/kWh)                     |                          | (\$/kWh)<br>(2+3)                      | \$           | (\$/kWh)                                       | (\$/kWh) -  |
| (by kWh)  0 to  to  to  to  Max 500  Rate Schedule:  (1)  Block                | (\$/kWh)  (2)  Rate          | (\$/kWh)  (3)  Surcharge | (\$/kWh)<br>(2+3)<br>Total<br>(\$/kWh) | (5)<br>Total | (\$/kWh)<br>(5)/(1)<br>(6)<br>Avg.<br>(\$/kWh) | (\$/kWh) -<br>\$ 0.2003<br>(7)<br>Avg. Rate<br>(\$/kWh) - |
| (by kWh)  0 to  to  to  Max 500  Rate Schedule:  (1)                           | (\$/kWh)                     | (\$/kWh)                 | (\$/kWh)<br>(2+3)<br>Total             | (5)<br>Total | (\$/kWh)<br>(5)/(1)<br>(6)<br>Avg.             | (\$/kWh) -<br>\$ 0.2003                                   |
| (by kWh)  0 to  to  to  to  Max 500  Rate Schedule:  (1)  Block                | (\$/kWh)  (2)  Rate          | (\$/kWh)  (3)  Surcharge | (\$/kWh)<br>(2+3)<br>Total<br>(\$/kWh) | (5)<br>Total | (\$/kWh)<br>(5)/(1)<br>(6)<br>Avg.<br>(\$/kWh) | (\$/kWh) -<br>\$ 0.2003<br>(7)<br>Avg. Rate<br>(\$/kWh) - |
| (by kWh)  0 to  to  to  Max 500  Rate Schedule: (1)  Block (by kWh)            | (\$/kWh)  (2)  Rate          | (\$/kWh)  (3)  Surcharge | (\$/kWh)<br>(2+3)<br>Total<br>(\$/kWh) | (5)<br>Total | (\$/kWh)<br>(5)/(1)<br>(6)<br>Avg.<br>(\$/kWh) | (\$/kWh) -<br>\$ 0.2003<br>(7)<br>Avg. Rate<br>(\$/kWh) - |
| (by kWh)  0 to  to  to  Max 500  Rate Schedule: (1)  Block (by kWh)  0 to      | (\$/kWh)  (2)  Rate          | (\$/kWh)  (3)  Surcharge | (\$/kWh)<br>(2+3)<br>Total<br>(\$/kWh) | (5)<br>Total | (\$/kWh)<br>(5)/(1)<br>(6)<br>Avg.<br>(\$/kWh) | (\$/kWh) -<br>\$ 0.2003<br>(7)<br>Avg. Rate<br>(\$/kWh) - |
| (by kWh)  0 to  to  to  Max 500  Rate Schedule:  (1)  Block (by kWh)  0 to  to | (\$/kWh)  (2)  Rate (\$/kWh) | (\$/kWh)  (3)  Surcharge | (\$/kWh)<br>(2+3)<br>Total<br>(\$/kWh) | (5)<br>Total | (\$/kWh)<br>(5)/(1)<br>(6)<br>Avg.<br>(\$/kWh) | (\$/kWh) -<br>\$ 0.2003<br>(7)<br>Avg. Rate<br>(\$/kWh) - |